

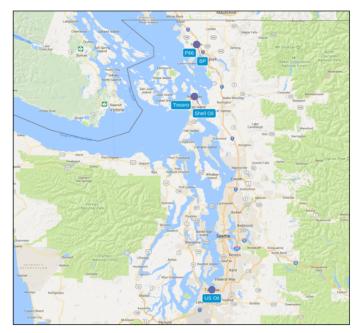
PROCESSING FORECASTS

Upper Scenario											
Process Tech Percentages (High):	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Biodiesel	- 10	- 10	- 10	-	-	- 10	- 10		- 10	- 10	
Renewable Diesel	- 10	- 00	-	- 174	- 10	- 10	-	- 10	-	- 10	
Co-Processing	20	-	-	-	100	100	100	100	370	200	-
Middle Scenario											
Process Tech Percentages (MID):	_	_	_	_	_	_	_	_	_	_	_
iodiesel	- 00	- 10	- 10	100	-	- 00	175	- 10		- 10	-
enewable Diesel	- 10	-	-	- 10	- 00	-	100	- 10	- 10	-	-
Co-Processing	- 10	-	- 0	- 10	- 10	100	100	100	100	17%	-
Lower Scenario											
Process Tech Percentages (Low):	-	-	-	-	-	-	-	-	-	-	_20
iodiesel	- 10	-	-	-	-	100	- 10	- 10	-	-	
enewable Diesel		- 10	- 10				-	-	-	- 174	-
Co-Processing	-	-	-	- 4	- 4	- 4	- 4		-	-	



POTENTIAL WASHINGTON REFINERY DEMAND

	REFINERY CAPACITY DAILY	5% LIQUID BIOMASS DAILY FEEDSTOCK DEMAND?
BP Cherry Point	TOTAL COMMA	11,750 US 680 a 691 1 Gall
Shell Anacortes	HE HILL SHOW	FOREIGN BEAUTIFUL STATE OF THE
Tesoro Anacortes	CENTRAL SERVICES	AUST US BELL SECTION
P66 Ferndale	101 + UT 98 (3 1290 = 546	1,000 of 680 or 217 to 540
US Oil Tacoma	170 = 500	DOMESTIC SERVICES





FORECASTED 10 YEAR FUEL DEMAND SCENARIOS

Gallons												
Upper:	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	I
D4 RIN Generation (gals)	1.00	-	1.00	149	149	1.00	1.00	1.00	1.00	180	100	I
D5 RIN Generation			_	_	_	_	_	_	_	_	_	
D5 In Gallons	140	6.76	1.00	136	100	1.00	- 100	140	180	1.00	- 100	
D6 RIN Generation (E15-E30 & E85)	0.00	- 100	- 1.00	- 1.00	- 0.00	- 6.00	- 6.00	- 0.00	- 5.00	- 0.00	- 8.00	
D3 RIN Generation (gals)	1.00	1.00	1.00	1.70	140	140	180	186	1.60	140	180	
Totals:	1.00	- 801	- 8.86	A75	- 840	- 0.80	- MAN	- 5.00	- 6.00	- 5.00	- 5.00	
YOY % Chan	ge	- 18	185	1.05	- 10	8.79	18	18	- 5.75	- 80	- 1.65	
Middle:	800		_	-				_	-	-	-	į
D4 RIN Generation (gals)	1.000	1.00	140	140	149	1.76	189	100	100	1.00	1.00	
D5 RIN Generation			_	_	_	_	_	_	_	_	_	
D5 in Gallons	140	10	100	18	1.0	1.00	186	140	100	18	4.5	
D6 RIN Generation (E10-E15 & E85)	0.00	- 1.00	0.00	1.00	0.00	1.00	8.00	0.00	0.00	0.00	- 100	
D3 RIN Generation	1.00	1.00	1.00	1.79	180	- 100	146	180	1.00	180	180	
Totals:	- 0.00	- 840	- 8.80	- M.Tu	- 1.00	- 8.00	- 5.00	- 0.00	- 8.00	- 5.60	- 8.00	
YOY % Chan	ge	18	100	100	100	- 10		189	125	100		
Lower:			_	-				_	_	-	-	į
D4 RIN Generation	- 11		1.0	110	- 11	110	- 11	- 11	110	110	110	
D5 RIN Generation			_	_	_	_	_	_	_	_	_	
D5 In Gallons	3,000	5.70	4.76	1.00	1.00	1.00	1.00	1.60	1.00	1.00	1.00	
D6 RIN Generation (E85)				0.0	- 11	0.7		3.7	- 10			
D3 RIN Generation	1,000	1.00	1.0	1.0	8.5	1.70	1.0	1.0	1.0	1.0	1.8	
Totals:	1000	- 8.00	8.74	- 0.00	- 100	819	2.00	0.00		- 100	8.00	
YOY % Chan	ge	100	1.00	1.00	1.00	3.00	1.00	140	1.00	100	0.00	



US TALLOW PRODUCTION & CONSUMPTION – LOW BIOMASS BASED DIESEL CONSUMPTION

US TALLOW OIL COMPLEX SUPPLY AND DEMAND	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
(Million Pounds)											
Beginning Stocks (October 1)											
Production	100						-	-			
Imports	- 10	-									
Total Supply	- 100										_
Total Fuel Demand	-		-	-	-	-	-	-			
Biodiesel	100			-	-	-			-		
Renewable Diesel	-		-		-		-		-		
Co-Processing											
Non-Fuel Usage										-	
Exports								-			
Total Use	-				-						
Ending Stocks (September 30)	-										
DLVD LA "RD Spec" (©/lb)	38		- 18.							- 18.	
Bold numbers are Jacobsen Estimates and Forecasts											



US UCO/YELLOW GREASE PRODUCTION & CONSUMPTION – HIGH BIOMASS BASED DIESEL CONSUMPTION

US UCO & YG COMPLEX OIL SUPPLY AND DEMAND	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
(Million Pounds)											
Beginning Stocks (October 1)										-	
Production	100	-		- 10	- 19	-	-	-		-	
Imports		-	-	-	-		-	-	-		
Total Supply											_
Total Fuel Demand	-		-	-	-	-	-			-	
Biodiesel	-	-								-	
Renewable Diesel	-	-	-	-		-	-		-	-	
Co-Processing											
Non-Fuel Usage											
Exports			_		_				_	_	
Total Use	-								-		
Ending Stocks (September 30)											
DLVD LA "RD Spec" (©/lb)	366	- 86	- 86		-18.		-60				- 8
Bold numbers are Jacobsen Estimates and Forecasts											



US SOYBEAN OIL PRODUCTION & CONSUMPTION – LOW BIOMASS BASED DIESEL CONSUMPTION

US SOYBEAN OIL SUPPLY AND DEMAND	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
(Million Pounds)											
Beginning Stocks (October 1)		-	-			-					
Production	100					-	-	-	-		-
Imports	-			-	-		-		-		
Total Supply											
Total Fuel Demand	-	-			-	-					-
Biodiesel	100			-			-		-	-	
Renewable Diesel	100				-		-	-	-		
Co-Processing	- 4	_									
Non-Fuel Usage	-										
Exports	- 100										
Total Use	- 10										
Ending Stocks (September 30)	-										
Decatur Crude DeGummed (Ф/Ib)	- 100										
Bold numbers are Jacobsen Estimates and Forecasts											

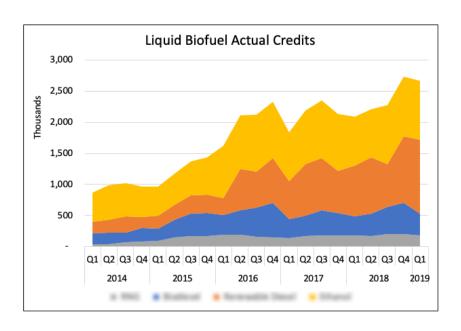


WASHINGTON FORECAST

Jacobsen's Forecast of expected inflows of biomass-based diesel as a result of LCFS program adoption by the state.

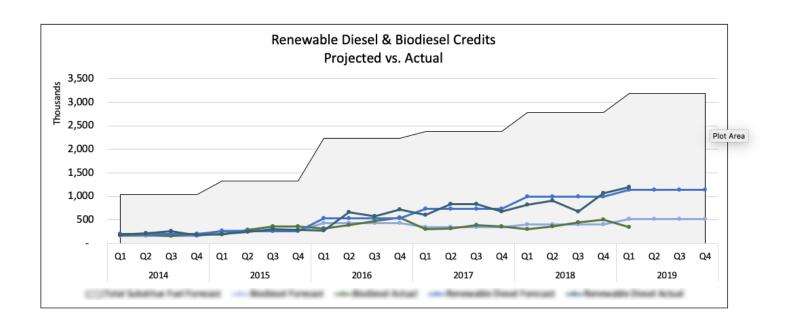
	Year 1	Year 2	Year 3	Year 4	Year 5
Biodiesel	75,500,500	75,615,800	5,81,98	15,605,000	MATCH AND
Renewable D		25,505,800	51,404,000		
Total Renewable		N.III.ER		ID,RUM	
On-Road Petroleum Diesel Forecast	15,85,85	75,895,895	75,895,895	75,895,895	
Biodiesel %	1.0%	1.00	1,0%	1.075	1.0%
Renewable D %	4.075	1.975	0.675	1.675	16%

Actual Credit Generation Has Not Been As Smooth As Forecast. Biodiesel & RNG Are A Current Market Concern.





LCFS BIODIESEL & RD VOLUMES

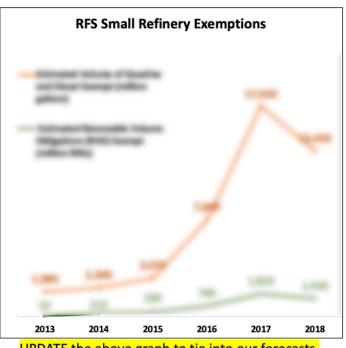




THE JACOBSEN RFS2 WAIVER OUTLOOK

The Jacobsen has identified the following 3 scenarios as most potential paths forward:

- Scenario # I what the FPA has done to date prevails forward. Waivers continue forward = BFARISH Biofuels
- Scenario # 2 Recently modified statement of "50% waivers" - we apply at some level of granularity - NEUTRAL
- Scenario # 3 Waivers effectively are legally removed or sidelined - BULLISH



UPDATE the above graph to tie into our forecasts.

RFS2 DEMAND PROFILE

EPA HAS SUGGESTED 100M
GALLONS FOR THE
ANNUAL D4 OBLIGATION
INCREASE, POINTING TO
THE ADDITIONAL
DEMAND AFFORDED
BIOMASS BASED DIESEL VIA
THE D5 CATEGORY

EPA regulates RFS compliance using tradable credits called renewable identification numbers (RINs)

- RINs are valid for the year they are generated and the following year
- Obligated parties can carry a deficit from one year to the next but must meet full compliance in the carry-over year.

YEAR	CELLULOSIC FUELS D3/D7	BIOMASS-BASED DIESEL D4	ADVANCED BIOFUELS D5	RENEWABLE FUEL D6	TOTAL RENEWABL FUEL
2014	0.000	140	147	1040	14.00
2015	8.100	1.79	189	148	16/80
2016	0.000	180	140	14.00	40.0
2017	6.011	188	138	0.00	17.00
2018	1.000	1.0	439	10.00	10.00
2019	0.67	1.0	123	0.00	1849
2020	508	140	/sun	10.00	
2021	Out .	- 01	-	1.00	
2022	94	94	()	-0.00	200



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